

Table 10. Underground Natural Gas Storage – Storage Fields Other than Salt Caverns, 2002-2007
(Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals ^a
2002 Total^b	--	--	--	--	--	2,313	2,775	463
2003 Total^b	--	--	--	--	--	2,935	2,768	-167
2004 Total^b	--	--	--	--	--	2,809	2,673	-136
2005								
January	4,133	1,914	6,047	255	15.38	33	728	695
February	4,132	1,477	5,609	388	35.64	30	466	436
March	4,128	1,209	5,337	228	23.24	82	355	273
April	4,128	1,408	5,536	241	20.66	260	59	-201
May	4,129	1,775	5,904	246	16.09	411	37	-374
June	4,130	2,097	6,227	181	9.47	364	42	-322
July	4,132	2,358	6,490	79	3.44	324	59	-265
August	4,131	2,579	6,710	-53	-2.00	287	65	-222
September	4,132	2,845	6,977	-108	-3.67	316	48	-268
October	4,133	3,079	7,212	-99	-3.11	291	54	-237
November	4,134	3,054	7,188	-63	-2.04	160	191	31
December	4,122	2,513	6,635	-85	-3.28	64	607	543
Total	--	--	--	--	--	2,623	2,712	89
2006								
January	4,123	2,242	6,365	328	17.16	78	348	270
February	4,123	1,788	5,911	311	21.07	39	493	455
March	4,117	1,594	5,711	385	31.87	105	304	199
April	4,118	1,830	5,948	422	29.99	293	57	-236
May	4,122	2,184	6,306	409	23.02	390	33	-357
June	4,136	2,489	6,625	392	18.71	345	35	-309
July	4,135	2,666	6,801	307	13.03	279	103	-176
August	4,136	2,858	6,993	279	10.82	268	75	-193
September	4,138	3,187	7,325	342	12.03	350	17	-333
October	4,139	3,312	7,451	233	7.57	212	87	-126
November	4,138	3,260	7,399	206	6.74	124	177	53
December	4,134	2,926	7,059	413	16.44	71	410	339
Total	--	--	--	--	--	2,553	2,140	-413
2007								
January	4,138	2,270	6,408	28	1.24	34	684	650

^a Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

^b Total as of December 31.

-- Not applicable.

Notes: Data for 2002 through 2005 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 5, for discussion of the reporting of underground storage information. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net

injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia.

Sources: Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."